

ROBERT LARRABEE
Box 1009
LIBERAL, KANSAS 67901

Occasionally I compare the MCF on my Royalty Statements with the MCF reported to the County (Stevens) by the Gas Company.

This year I have made this comparison on 2 Wells, (one Hugoton, one Infill) reported to the County. The MCF on these 2 wells is combined on the Royalty Statement as one.

This comparison shows the Gas Company MCF for the year to be less than the MCF on my Royalty Statement.

I am unable to determine the reason for this difference.

Robert Larrabee

BP AMERICA

PRODUCTION 2 WELLS

SECELY "C" AND SECELY "C" 3H1

00701487

DATE 2003	IRRIC GAS		OTHER GAS		IRRIC GAS OVER OTHER GAS
	MCF	\$ MCF	MCF	\$ MCF	
APRIL	268	4.6991	10734	3.6166	1.0825
MAY	374	4.9076	11,199	3.7346	1.1730
JUNE	109	5.6213	10625	4.3416	1.2797
JULY	346	5.2597	10536	4.1231	1.1366
AUG	196	4.6403	10653	3.6029	1.0374
SEPT	1161	4.8481	10205	3.8238	1.0243
OCT	136	4.3531	10198	3.4020	0.9511
NOV	38	4.2906	9996	3.3485	0.9421

Anadarko Petroleum Corporation

1511-003022

Customer Address ID:
 Check Date: 09/25/03
 Check Number:
 Check Amount:

1	2	3	4	5	6	7	8	9	10	11	12	13	14
PROD DATE	PROD CODE	INT TYPE	PROPERTY QUANTITY	PRICE	BTU	PROPERTY GROSS VALUE	PROPERTY TAXES / ADJUSTMENTS	PROPERTY NET VALUE	CUSTOMER DECIMAL INTEREST	CUSTOMER GROSS VALUE	CUSTOMER TAXES / ADJUSTMENTS	ADJ CODE	CUSTOMER NET VALUE
PROPERTY: 6283601			SWALAR B-1		COUNTY: STEVENS			STATE: KANSAS					
06/03	20	RI	0.00		1.086	0.00		0.00	0.01526448	0.01			0.01
06/03	45	RI	108.00	4.212		454.86	(19.70)	435.16	0.03202408	14.57	(0.63)	S	13.94
06/03	45	RI	108.00	4.212		454.86	(19.70)	435.16	0.01526448	6.94	(0.30)	S	6.64
07/03	20	RI	50,874.00	5.555	1.084	282,587.04	(12,703.04	269,884.0	0.03202408	9,049.59	(406.81)	S	8,642.78
)						
07/03	20	RI	50,874.00	5.555	1.084	282,587.04	(12,703.04	269,884.0	0.01526448	4,313.54	(193.91)	S	4,119.63
)						
TOTALS										14,496.29			13,844.60

Handwritten:
 Helium
 gas
 33.93
 13 810.67
 6507
 6516

ANADARKO PETROLEUM CORPORATION
 SETTLEMENT STATEMENT
 PO BOX 1330
 HOUSTON, TX 77251-1330

2191-004381

Tax ID:
 Customer Address ID:
 Check Date: 11/25/03
 Check Number:
 Check Amount:

ADJUSTMENT CODE	PRODUCT CODE
C... COMPRESSION	10-19... OIL
D... DEHYDRATION	20-29... GAS
G... GATHERING	30-39... LIQUID PRODUCTS
M... MARKETING	41... SULPHUR
P... PROCESSING	45... HELIUM
R... TREATING	
S... SEVERANCE TAX	INTEREST TYPE
T... TRANSPORTATION	WI... WORKING INTEREST
V... AD VALOREM TAX	PP... PRODUCTION PAYMENT
I... STATE INCOME TAX	OR... OVERRIDING ROYALTY
W... SW DISPOSAL	RI... ROYALTY INTEREST
	SO... SURFACE OWNER
	TP... TOTAL PRODUCTION

ANY QUESTIONS, PLEASE CALL
 OUR CUSTOMER HOTLINE AT
 800-359-1692

RETAIN THIS STATEMENT
 FOR TAX PURPOSES
 DUPLICATES CANNOT BE FURNISHED

1	2	3	4	5	6	7	8	9	10	11	12	13	14
PROD DATE	PROD CODE	INT TYPE	PROPERTY QUANTITY	PRICE	BTU	PROPERTY GROSS VALUE	PROPERTY TAXES / ADJUSTMENTS	PROPERTY NET VALUE	CUSTOMER DECIMAL INTEREST	CUSTOMER GROSS VALUE	CUSTOMER TAXES / ADJUSTMENTS	ADJ CODE	CUSTOMER NET VALUE
PROPERTY: 6255002			SWALAR A-1	COUNTY: STEVENS			STATE: KANSAS						
08/03 20	RI		2,020.00	4.757	1.052	9,609.68	(434.64)	9,175.04	0.03219575	309.39	(14.00)	S	295.39
08/03 20	RI		2,020.00	4.757	1.052	9,609.68	(434.64)	9,175.04	0.01511993	145.30	(6.57)	S	138.73
08/03 20	RI		2,020.00	4.757	1.052	9,609.68	(434.64)	9,175.04	0.01518432	145.92	(6.60)	S	139.32
08/03 45	RI		17.00	4.289		72.91	(3.16)	69.75	0.03219575	2.35	(0.10)	S	2.25
08/03 45	RI		17.00	4.289		72.91	(3.16)	69.75	0.01511993	1.10	(0.05)	S	1.05
08/03 45	RI		17.00	4.289		72.91	(3.16)	69.75	0.01518432	1.11	(0.05)	S	1.06
09/03 20	RI		1,289.00	5.005	1.060	6,451.07	(291.16)	6,159.91	0.03219575	207.70	(9.37)	S	198.33
09/03 20	RI		1,289.00	5.005	1.060	6,451.07	(291.16)	6,159.91	0.01511993	97.54	(4.40)	S	93.14
09/03 20	RI		1,289.00	5.005	1.060	6,451.07	(291.16)	6,159.91	0.01518432	97.96	(4.42)	S	93.54
PROPERTY: 6283601			SWALAR B-1	COUNTY: STEVENS			STATE: KANSAS						
07/03 20	RI		(25,437.00)	5.555	1.084	(141,293.52)	6,351.52	(134,942.00)	0.03202408	(4,524.79)	203.40	S	(4,321.39)
07/03 20	RI		(25,437.00)	5.555	1.084	(141,293.52)	6,351.52	(134,942.00)	0.01526448	(2,156.77)	96.95	S	(2,059.82)
08/03 20	RI		23,292.00	4.906	1.085	114,275.18	(5,161.94)	109,113.24	0.03202408	3,659.56	(165.31)	S	3,494.25
08/03 20	RI		23,292.00	4.906	1.085	114,275.18	(5,161.94)	109,113.24	0.01526448	1,744.35	(78.79)	S	1,665.56

↓ PLEASE FOLD ON PERFORATION AND DETACH HERE ↓



January 8, 2004

Swalar Co.
Joe Larrabee
P.O. Box 1009
Liberal, KS 67901

Dear Mr. Larrabee

Please find below a short paragraph detailing the booking and reversals for July 2003 sales. I hope it will be of benefit to you.

From to booking accountant:

Due to an Excalibur system problem involving a lock-up in the revenue transfer process, the gross sales amounts for the 7/03 sales month were double-booked. The final (and negative) entry recorded for this sales month was to reverse the excess amount recorded. This last entry was recorded in the 10/03 accounting month, as opposed to the original entries, which were recorded in the 8/03 accounting month. Therefore, instead of offsetting the excess portion of the original entry on the same check, the negative entry was the only entry for this sales month on a subsequent check. If the owner will look at the check stub that contains the original entry for the 7/03 sales month, they will see a volume of 50,874 MCF, which is the doubled entry. The negative entry for 25,437 MCF is to reverse the excess portion of this doubled entry.

Revenue Accounting

A handwritten signature in cursive script that reads "Martha Boesch".

Martha Boesch

Operator: BPAMER0 Lease: 01226 D/O: 2111410 Code: 617959 Prod Yr:2002
 BP AMERICA PRODUCTION COMPANY SECURITY ELEV C (CG) City/Twp: HA
 ATTN: PROPERTY TAX DEPARTMENT HARMONY Tax Unit: 20
 PO BOX 3092 HOUSTON TX 77253 Sec 13 Twp 31 Rng 39 USD 210 HARMONY TOW

Wells: Pumping 1 Flowing SI SWD BBLs Water: Field: PANOMA COUNCIL GROVE
 Purchaser WILLIAMS PIP Prod Depth: 2840 NonProd Depth:
 Market Price MCF: 2.4301000 Compress CRG: Trans CRG: Net Price: 2.4301000
 MCF Royalty Own : 2.4301000 BTU Content: Spud Dt: 3/1972 Prod Dt:

SECTION III - Itemized Equipment Supplement

Description	Schedule	Owner	Appraiser
1. 640 ACRE UNIT, ALL SEC 13-31-39, SECURITY ELEV			
2. C, SECURITY ELEV C (CG) (PANOMA) & SECURITY			
3. ELEV C 3HI (INFILL)			
TOTAL:			

COPY

SECTION IV - Production Data

Production Yr	Condensate	Gas-MCF
1998		50,984
1999		56,068
2000		48,939
2001		45,865
2002		36,419

Total Production: 238,275

Average Annual Prod: 35,605

Condensate to MCF:

Total Avg Prod MCF: 35,605

NGPA Category: 104
 Expiration Dt: 08/01/1989

Condensate Prod Data: X = DIV 2.4301000

SECTION V - Valuation of the Total 8/8ths Interest

	Schedule	Owner	Appraiser
Average Production:	35,605		35,605
Net Price:	2.4301000	2.4301000	2.4301000
Est Gross Income:	86,524		86,524
Present Worth Factor:	3.630	3.630	3.630
Est Gross Resv Value:	314,082		314,082

SECTION VI - Gross Reserve Value X Decimal Interest

	Schedule	Owner	Appraiser
Royalty Interest Value: 314,082 .12500000	39,260		39,260
Working Interest Value: 314,082 .87500000	274,822		274,822
Deduct Operating Cost: 66,529 x 1	66,529		66,529
Wellhead Comp Expense:			
Water Expense Allow:			
Sub Total:	208,293		208,293
Minimum Lease Value 274,822 x .10	27,482		27,482
Net Lease Value:	208,293		208,293
Add Equip Value Prod: x 1			
Non-Producing: x			
Working Int Appraised Value:	208,293		208,293
Itemized Equipment (Sec III)			

SECTION VII - Abstract Value

	Appraised	Assessed	Penalty	Total
Working Interest:	208,293	30% 62,488		
Itemized Equipment:		30%		
Total Working Int:	208,293	62,488		62,488
Royalty Interest:	39,260	30% 11,778		11,778
Total Working & Royalty:	247,553	74,266		74,266

Operator: BPAMER0	Lease: 01226	D/O: 2111410	Code: 617959	Prod Yr:2002
BP AMERICA PRODUCTION COMPANY	SECURITY ELEV C (CG)		City/Twp: HA	
ATTN: PROPERTY TAX DEPARTMENT	HARMONY		Tax Unit: 20	
PO BOX 3092			HARMONY TOW	
HOUSTON TX 77253	Sec 13	Twp 31	Rng 39	USD 210 Levy: 69.085
ROYALTY OWNERS	GRO RESV	DEC INT	SCHEDULE ASSESSED	TAX

KANPRO0	09/24/2003					
KANCO PROPERTIES		314082	.06250000	19630	5889	\$406.84
% HASTINGS, LOTTIE LEE						
PO BOX 507						
LAVETA CO 81055-0507						

SWACOM0	09/30/2003					
SWALAR COMPANY		314082	.06250000	19630	5889	\$406.84
% LARRABEE, ROBERT						
PO BOX 1009						
LIBERAL KS 67901-1009						

LEASE TOTAL			.12500000	39260	11778	\$813.68
WORKING INTEREST		314082	.87500000	208293	62488	

Operator: BPAMER0	Lease: 01225	D/O: 2108090	Code: 76152	Prod Yr: 2002
BP AMERICA PRODUCTION COMPANY	SECURITY ELEV C		City/Twp: HA	
ATTN: PROPERTY TAX DEPARTMENT	HARMONY		Tax Unit: 20	
PO BOX 3092			HARMONY TOW	
HOUSTON TX 77253	Sec 13	Twp 31	Rng 39	USD 210 Levy: 69.085

ROYALTY OWNERS	GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
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KANPROO	09/24/2003					
KANCO PROPERTIES		328217	.06250000	20514	6154	\$425.15
% HASTINGS, LOTTIE LEE						
PO BOX 507						
LAVETA CO 81055-0507						

SWACOMO	09/30/2003					
SWALAR COMPANY		328217	.06250000	20514	6154	\$425.15
% LARRABEE, ROBERT						
PO BOX 1009						
LIBERAL KS 67901-1009						

LEASE TOTAL			.12500000	41028	12308	\$850.30
WORKING INTEREST		328217	.87500000	224190	67257	

Operator: BPAMER0 Lease: 01721 D/O: 21 08103 Code: Prod Yr:2002
 BP AMERICA PRODUCTION COMPANY SECURITY ELEV D 3HI City/Twp: HA
 ATTN: PROPERTY TAX DEPARTMENT HARMONY Tax Unit: 20
 PO BOX 3092 1250' FSL, 1250' FWL HARMONY TOW
 HOUSTON TX 77253 Sec 27 Twp 31 Rng 39 USD 210

Wells: Pumping 1 Flowing SI SWD BBLs Water: Field: HUGOTON CHASE/ABOVE 3000'
 Purchaser WILLIAMS PIP Prod Depth: 2538 NonProd Depth:
 Market Price MCF: 2.4485000 Compress CRG: Trans CRG: Net Price: 2.4485000
 MCF Royalty Own : 2.4485000 BTU Content: Spud Dt: 4/1988 Prod Dt:

SECTION III - Itemized Equipment Supplement

Description	Schedule	Owner	Appraiser
1. 640 ACRE UNIT, ALL SEC 27-31-39, SECURITY ELEV			
2. D, SECURITY ELEV D (PANOMA) & SECURITY ELEV			
3. D 3HI (INFILL)			

TOTAL:

COPY

SECTION IV - Production Data

Production Yr	Condensate	Gas-MCF
1998		35,046
1999		38,323
2000		33,513
2001		31,340
2002		29,115

Total Production: 167,337

Average Annual Prod: 40,788

IN FILL

Condensate to MCF:

Total Avg Prod MCF: 40,788

NGPA Category: 104
 Expiration Dt: 08/01/1989

Condensate Prod Data: X = DIV 2.4485000

SECTION V - Valuation of the Total 8/8ths Interest

	Schedule	Owner	Appraiser
Average Production:	40,788		40,788
Net Price:	2.4485000	2.4485000	2.4485000
Est Gross Income:	99,869		99,869
Present Worth Factor:	3.630	3.630	3.630
Est Gross Resv Value:	362,524		362,524

SECTION VI - Gross Reserve Value X Decimal Interest

	Schedule	Owner	Appraiser
Royalty Interest Value: 362,524 .12500000	45,316	45,316	45,316
Working Interest Value: 362,524 .87500000	317,209		317,209
Deduct Operating Cost: 63,000 x 1	63,000		63,000
Wellhead Comp Expense:			
Water Expense Allow:			
Sub Total:	254,209		254,209
Minimum Lease Value 317,209 x .10	31,721		31,721
Net Lease Value:	254,209		254,209
Add Equip Value Prod: x 1			
Non-Producing: x			
Working Int Appraised Value:	254,209		254,209
Itemized Equipment (Sec III)			

SECTION VII - Abstract Value

	Appraised	Assessed	Penalty	Total
Working Interest:	254,209	30% 76,263		
Itemized Eequipment:		30%		
Total Working Int:	254,209	76,263		76,263
Royalty Interest:	45,316	30% 13,595		13,595
Total Working & Royalty:	299,525	89,858		89,858

Operator: BPAMERO
 BP AMERICA PRODUCTION COMPANY
 ATTN: PROPERTY TAX DEPARTMENT
 PO BOX 3092
 HOUSTON TX 77253

Lease: 01721 D/O: 21 08103
 SECURITY ELEV D 3HI
 HARMONY
 1250' FSL, 1250' FWL
 Sec 27 Twp 31 Rng 39

Code: Prod Yr:2002
 City/Twp: HA
 Tax Unit: 20
 HARMONY TOW
 USD 210 Levy: 69.085

ROYALTY OWNERS GRO RESV DEC INT SCHEDULE ASSESSED TAX

KANPROO 09/24/2003
 KANCO PROPERTIES 362524 .06250000 22658 6797 \$469.57
 % HASTINGS, LOTTIE LEE
 PO BOX 507
 LAVETA CO 81055-0507

SWACOMO 09/30/2003
 SWALAR COMPANY 362524 .06250000 22658 6797 \$469.57
 % LARRABEE, ROBERT
 PO BOX 1009
 LIBERAL KS 67901-1009

LEASE TOTAL .12500000 45316 13594 \$939.14
 WORKING INTEREST 362524 .87500000 254209 76263

Operator: TRAPACO Lease: 02373 D/O: Code: Prod Yr:2002
 TRANS PACIFIC OIL CORP SWALAR 2-27 City/Twp: HA
 100 S MAIN, SUITE 200 HARMONY Tax Unit: 20
 WICHITA KS 67202 HARMONY TOW
 Sec 27 Twp 31 Rng 39 USD 210

Wells: Pumping Flowing 1 SI SWD BBLS Water: 3.00 Field: AOK
 Purchaser WESTAR GAS M Prod Depth: 6175 NonProd Depth:
 Market Price MCF: 2.9600000 Compress CRG: Trans CRG: Net Price: 2.9600000
 MCF Royalty Own : 2.9600000 BTU Content: Spud Dt: 8/1996 Prod Dt:

SECTION III - Itemized Equipment Supplement

Description	Schedule	Owner	Appraiser
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SECTION IV - Production Data

Production Yr	Condensate	Gas-MCF
1998		387,579
1999		243,444
2000		153,488
2001		65,812
2002		29,754

COPY

Total Production: 880,077

Average Annual Prod: 29,754

IN FILL

Condensate to MCF:

Total Avg Prod MCF: 29,754

NGPA Category:
Expiration Dt:

Condensate Prod Data: X = DIV 2.9600000

SECTION V - Valuation of the Total 8/8ths Interest

Average Production:	Schedule	Owner	Appraiser
Net Price:	29,754		29,754
Est Gross Income:	2.9600000	2.9600000	2.9600000
Present Worth Factor:	88,072		88,072
Est Gross Resv Value:	.674	.674	.674
	59,361		59,361

SECTION VI - Gross Reserve Value X Decimal Interest

Royalty Interest Value:	59,361	.23000000	Schedule	Owner	Appraiser
Working Interest Value:	59,361	.77000000	13,653		13,653
Deduct Operating Cost:	27,170	x 1	45,708		45,708
Wellhead Comp Expense:			27,170		27,170
Water Expense Allow:					
Sub Total:			18,538		18,538
Minimum Lease Value	45,708	x .10	4,571		4,571
Net Lease Value:			18,538		18,538
Add Equip Value Prod:	5,249	x 1	5,249		5,249
Non-Producing:		x			
Working Int Appraised Value:			23,787		23,787

SECTION VII - Abstract Value

Working Interest:	Appraised	Assessed	Penalty	Total
Itemized Eequipment:	23,787	5,947		
Total Working Int:				5,947
Royalty Interest:	23,787	30%		
Total Working & Royalty:	13,653	30%	4,096	4,096
	37,440		10,043	10,043

Operator: TRAPACO
 TRANS PACIFIC OIL CORP
 100 S MAIN, SUITE 200
 WICHITA KS 67202

Lease: 02373
 SWALAR 2-27
 HARMONY

D/O:

Code: City/Twp: HA
 Tax Unit: 20
 HARMONY TOW
 USD 210 Levy: 69.085

Prod Yr:2002

Sec 27 Twp 31 Rng 39

ROYALTY OWNERS

GRO RESV DEC INT SCHEDULE ASSESSED TAX

BANALA5 02/02/1999
 BANTA, ALAN D ORRI 59361 .00875000 519 156 \$10.78
 124 N LONGFORD CT
 WICHITA KS 67206

BANAMY5 02/02/1999
 BANTA, AMY J ORRI 59361 .00250000 148 44 \$3.04
 124 N LONGFORD CT
 WICHITA KS 67206

BPAMER5 11/04/2003
 BP AMERICA PRODUCTION CO ORRI 59361 .07500000 4452 1336 \$92.30
 ATTN: PROPERTY TAX DEPT
 PO BOX 3092
 HOUSTON TX 77253

CHRJON5 01/06/1997
 CHRISTENSEN, JON ORRI 59361 .00250000 148 44 \$3.04
 312 LONG LANE RD
 WICHITA KS 67204

EASEXP5 11/04/2003
 EASTLAND EXPLORATION INC ORRI 59361 .00500000 297 89 \$6.15
 PO BOX 5279
 AUSTIN TX 78763-5279

KANPRO0 09/24/2003
 KANCO PROPERTIES 59361 .06250000 3710 1113 \$76.89
 % HASTINGS, LOTTIE LEE
 PO BOX 507
 LAVETA CO 81055-0507

PARCON5 01/30/2003
 PARMELY, CONNIE SUE 59361 .00375000 223 67 \$4.63
 1472 PERRY
 WICHITA KS 67203

SIGCON5 3/00 11/04/2003
 SIGMA CONSULTANTS INC ORRI 59361 .00750000 445 134 \$9.26
 % TRANS PACIFIC OIL CORP
 100 S MAIN #200
 WICHITA KS 67202

SWACOM0 09/30/2003
 SWALAR COMPANY 59361 .06250000 3710 1113 \$76.89
 % LARRABEE, ROBERT
 PO BOX 1009
 LIBERAL KS 67901-1009

LEASE TOTAL ORRI .12875000 7643 2293 \$282.98
 .10125000 6009 1803

WORKING INTEREST 59361 .77000000 23787 5947

GAS ASSESSMENT RENDITION STEVENS COUNTY 200 E 6TH HUGOTON, KS 67951 620-544-2993 FEBRUARY 25, 2004

Operator: TRAPACO Lease: 02373 D/O: Code: Prod Yr: 2002
 TRANS PACIFIC OIL CORP SWALAR 2-27 City/Twp: HA
 100 S MAIN, SUITE 200 HARMONY Tax Unit: 20
 WICHITA KS 67202 Sec 27 Twp 31 Rng 39 USD 210 HARMONY TOW

Wells: Pumping Flowing 1 SI SWD BBLs Water: 3.00 Field: AOK
 Purchaser WESTAR GAS M Prod Depth: 6175 NonProd Depth:
 Market Price MCF: 2.9600000 Compress CRG: Trans CRG: Net Price: 2.9600000
 MCF Royalty Own : 2.9600000 BTU Content: Spud Dt: 8/1996 Prod Dt:

SECTION III - Itemized Equipment Supplement

Description	Schedule	Owner	Appraiser
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SECTION IV - Production Data

Production Yr	Condensate	Gas-MCF
1998		387,579
1999		243,444
2000		153,488
2001		65,812
2002		29,754

Total Production: 880,077

Average Annual Prod: 29,754

IN FILL

Condensate to MCF:

Total Avg Prod MCF: 29,754

NGPA Category:
 Expiration Dt:

Condensate Prod Data: X = DIV 2.9600000

SECTION V - Valuation of the Total 8/8ths Interest

	Schedule	Owner	Appraiser
Average Production:	29,754		29,754
Net Price:	2.9600000	2.9600000	2.9600000
Est Gross Income:	88,072		88,072
Present Worth Factor:	.674	.674	.674
Est Gross Resv Value:	59,361		59,361

SECTION VI - Gross Reserve Value X Decimal Interest

	Schedule	Owner	Appraiser
Royalty Interest Value: 59,361 .23000000	13,653		13,653
Working Interest Value: 59,361 .77000000	45,708		45,708
Deduct Operating Cost: 27,170 x 1	27,170		27,170
Wellhead Comp Expense:			
Water Expense Allow:			
Sub Total:	18,538		18,538
Minimum Lease Value 45,708 x .10	4,571		4,571
Net Lease Value:	18,538		18,538
Add Equip Value Prod: 5,249 x 1	5,249		5,249
Non-Producing: x			
Working Int Appraised Value:	23,787		23,787
Itemized Equipment (Sec III)			

SECTION VII - Abstract Value

	Appraised	Assessed	Penalty	Total
Working Interest:	23,787	25%	5,947	
Itemized Equipment:		30%		5,947
Total Working Int:	23,787		5,947	4,096
Royalty Interest:	13,653	30%	4,096	10,043
Total Working & Royalty:	37,440		10,043	

GAS ASSESSMENT RENDITION STEVENS COUNTY 200 E 6TH HUGOTON, KS 67951 620-544-2993 FEBRUARY 25, 2004

Operator: TRAPACO Lease: 02373 D/O: Code: Prod Yr:2002
 TRANS PACIFIC OIL CORP SWALAR 2-27 City/Twp: HA
 100 S MAIN, SUITE 200 HARMONY Tax Unit: 20
 WICHITA KS 67202 Sec 27 Twp 31 Rng 39 USD 210 Levy: 69.085
 HARMONY TOW

ROYALTY OWNERS		GRO RESV	DEC INT	SCHEDULE	ASSESSED	TAX
BANALAS BANTA, ALAN D 124 N LONGFORD CT WICHITA KS 67206	02/02/1999 ORRI	59361	.00875000	519	156	\$10.78
BANAMY5 BANTA, AMY J 124 N LONGFORD CT WICHITA KS 67206	02/02/1999 ORRI	59361	.00250000	148	44	\$3.04
BPAMER5 BP AMERICA PRODUCTION CO ATTN: PROPERTY TAX DEPT PO BOX 3092 HOUSTON TX 77253	11/04/2003 ORRI	59361	.07500000	4452	1336	\$92.30
CHRJON5 CHRISTENSEN, JON 312 LONG LANE RD WICHITA KS 67204	01/06/1997 ORRI	59361	.00250000	148	44	\$3.04
EASEXP5 EASTLAND EXPLORATION INC PO BOX 5279 AUSTIN TX 78763-5279	11/04/2003 ORRI	59361	.00500000	297	89	\$6.15
KANPRO0 KANCO PROPERTIES % HASTINGS, LOTTIE LEE PO BOX 507 LAVETA CO 81055-0507	09/24/2003 ORRI	59361	.06250000	3710	1113	\$76.89
PARCON5 PARMELY, CONNIE SUE 1472 PERRY WICHITA KS 67203	01/30/2003 ORRI	59361	.00375000	223	67	\$4.63
SIGCON5 3/00 SIGMA CONSULTANTS INC % TRANS PACIFIC OIL CORP 100 S MAIN #200 WICHITA KS 67202	11/04/2003 ORRI	59361	.00750000	445	134	\$9.26
SWACOM0 SWALAR COMPANY % LARRABEE, ROBERT PO BOX 1009 LIBERAL KS 67901-1009	09/30/2003 ORRI	59361	.06250000	3710	1113	\$76.89
LEASE TOTAL	ORRI		.12875000 .10125000	7643 6009	2293 1803	\$282.98
WORKING INTEREST		59361	.77000000	23787	5947	